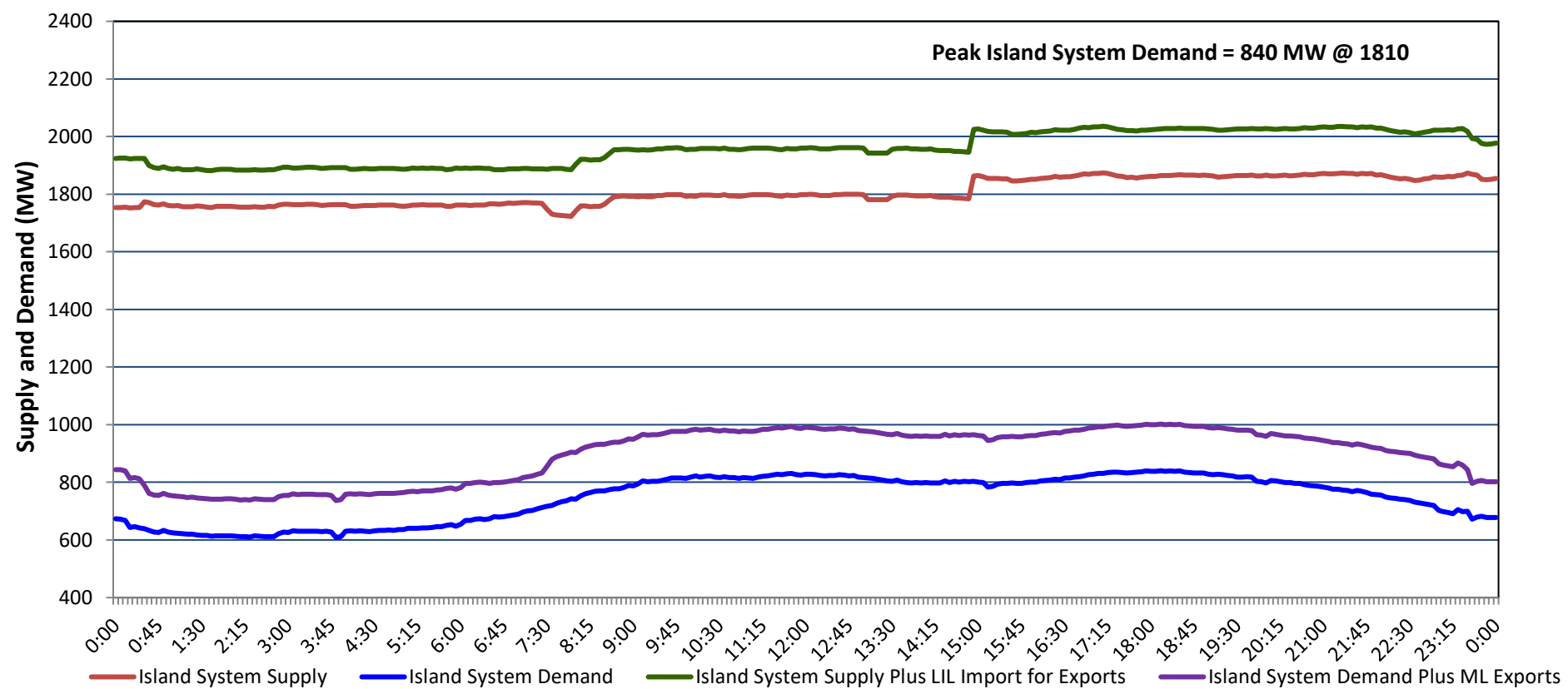


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, October 15, 2024

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, October 12, 2024



### Island Supply Notes For October 12, 2024 <sup>1</sup>

- A As of 1011 hours, April 12, 2024, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- B As of 0810 hours, October 06, 2024, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0946 hours, October 06, 2024, Upper Salmon Unit unavailable due to planned outage (84 MW).
- D As of 0801 hours, October 10, 2024, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- E As of 1930 hours, October 11, 2024, Labrador Island Link available at 450 MW due to forced derating (700 MW) - Bipole.
- F At 1451 hours, October 12, 2024, Bay d'Espoir Unit 2 available (76.5 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Sun, Oct 13, 2024	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,888 MW	Sunday, October 13, 2024	900	850
NLH Island Generation: <sup>3,7</sup>	1,360 MW	Monday, October 14, 2024	905	855
NLH Island Power Purchases: <sup>5</sup>	100 MW	Tuesday, October 15, 2024	860	810
NP and CBPP Owned Generation:	205 MW	Wednesday, October 16, 2024	865	815
LIL/ML Net Imports to Island: <sup>9</sup>	223 MW	Thursday, October 17, 2024	890	840
		Friday, October 18, 2024	940	890
7-Day Island Peak Demand Forecast:	950 MW	Saturday, October 19, 2024	950	900

### Island Supply Notes For October 13, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 4).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Oct 12, 2024	Island Peak Demand <sup>10</sup>	18:10	840 MW
	Exports at Peak		162 MW
	LIL Net Imports to Island		5,653 MWh
Sun, Oct 13, 2024	Forecast Island Peak Demand		900 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).